

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____12-6-72 Location Abandoned - Well Not DrilledDATE FILED 3-3-72

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. U-6313

INDIAN

DRILLING APPROVED: 3-27-72

SPUDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA 12-6-72FIELD: 3/46 Undesignated

UNIT:

COUNTY: GrandWELL NO. FEDERAL 313 - NO. 2API NO. 43-019-30085LOCATION 885' FT. FROM (N) LINE, 2581' FT. FROM (E) LINE, NW/NE $\frac{1}{4}$ - $\frac{1}{4}$ SEC.

TWP. RGE. SEC. OPERATOR

TWP. RGE. SEC. OPERATOR:

19 S | 21 E | 34 | ANSCHUTZ CORPORATION

2-6-72 Location Abandoned - Well Not Drilled

FILE NOTATIONS

Entered in NID File✓.....	Checked by Chief	PMB.....
Location Map Pinned✓.....	Approval Letter	3-27-72
Card Indexed✓.....	Disapproval Letter

COMPLETION DATA:

Date Well Completed	Location Inspected
W..... WW..... TA.....	Bond released
GW..... OS..... PA.....	State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

CDW 9-27-90



1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 266-2367

February 29, 1972

Re: Anschutz and Champlin
#2 Federal-313
C N/2 N/2 Sec. 34-19S-21E
Grand County, Utah
Federal Lease: U-6313

Mr. Gerald R. Daniels
U.S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

Dear Mr. Daniels:

Transmitted herewith in triplicate is the APPLICATION FOR PERMIT TO DRILL (Form 9-331C) for the captioned well.

It is anticipated that the Survey Plats for this well will be delivered to your office by March 15.

Because of the extremely rugged topography we request permission to drill this well not at the center of a 40-acre tract. If the survey indicates that the location is closer than 200' from the boundary of the particular 40-acre tract, a stipulation that no separate partial assignments will be made out of that particular quarter section will be submitted.

Yours very truly,

THE ANSCHUTZ CORPORATION, INC.


W. W. Wakefield
Vice President

/J
Encls.

cc: Mr. Cleon B. Feight
Oil & Gas Conservation Commission
Department of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐2. NAME OF OPERATOR THE ANSCHUTZ CORPORATION, INC. AND
CHAMPLIN PETROLEUM CORP.

3. ADDRESS OF OPERATOR

1110 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

C N/2 N/2 Sec.34 (*)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. ten miles northeast of Thompson, Utah

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

(*)

16. NO. OF ACRES IN LEASE

600

17. NO. OF ACRES ASSIGNED
TO THIS WELL18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

4500'

20. ROTARY OR OTHER TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

(*)

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-7/8"	24	500'	300 sx (circulated)
7-7/8"	5-1/2"	14-17	4500'	200 sx

We propose to drill this well to an approximate total depth of 4500' into the Entrada formation. Mud and BOP programs will be those generally used in this area. Electric logs will be run to total depth. Drill Stem tests will be run as warranted by log and sample evaluation. If production is encountered, casing will be set through the pay section and selectively perforated. Fracing or acidizing may be necessary to stimulate production.

(*) Survey Plats will be forwarded in a short time.

Blanket drilling bond on file.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

W. W. Wakefield

TITLE Vice President

DATE Feb. 29, 1972

(This space for Federal or State office use)

PERMIT NO.

43-019-30085

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

LOCATION PLAT

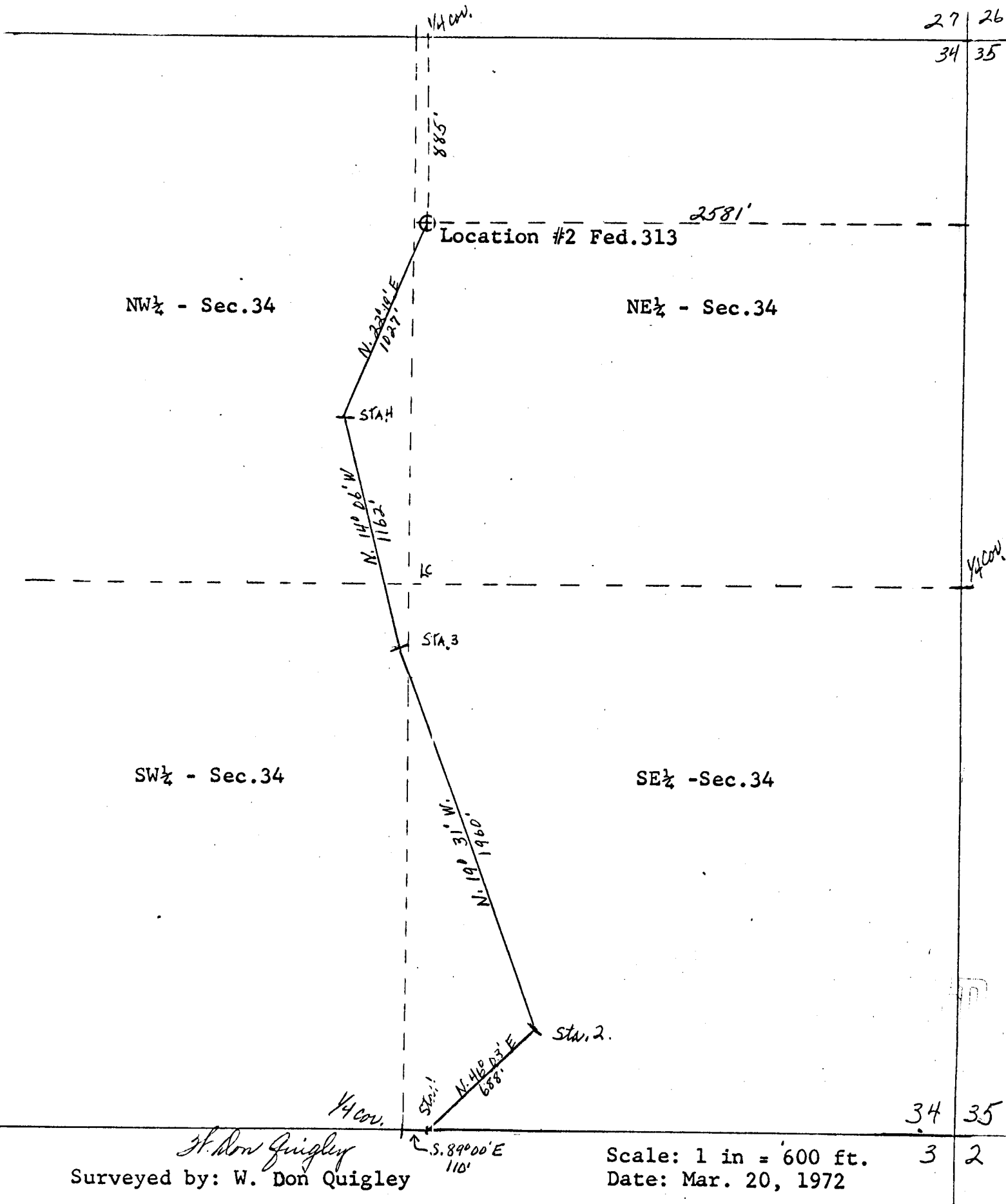
FOR

ANSCHUTZ #2 FED.313

SW.NW.NE.SEC. 34-19S-21E.

(885' fr. N-line & 2581' fr. E-line)

GRAND COUNTY, UTAH
Elev.: 6210' grd.



Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

March 10, 1972

Mr. W. W. Wakefield
The Anschutz Corporation, Inc.
1110 Denver Club Building
Denver, Colorado 80202

Re: Proposed drilling operations in
T. 19 S., R. 21 E., S.L.M.,
Grand County, Utah
Left Hand Canyon area

Dear Mr. Wakefield:

This is to acknowledge receipt of twelve Applications for Permit to Drill oil and gas test wells in the referenced area.

Enclosed is your copy of the permit for Well No. 313-1, located in the SE $\frac{1}{4}$ sec. 34, T. 19 S., R. 21 E., on lease U 6313, which was approved by this office on March 10, 1972. We will need a 200' stipulation and a Designation of Operator by Champlin Petroleum Company. We would like to have these before you commence drilling operations.

With the exception of Well 777-1, SW $\frac{1}{4}$ sec. 29, we have not received Designations of Operator in favor of Anschutz. Our records show the leases are owned 100 percent by Champlin Petroleum Company.

Effective April 1, 1972, the Geological Survey will withhold approval of Applications for Permit to Drill exploratory oil and gas wells for 30 days pending an environmental impact analysis to determine whether or not an environmental impact statement is necessary. It is my understanding that, even though Geological Survey approval of the permit may have been granted prior to April 1, 1972, said approval will be suspended for 30 days after April 1, for all well locations on which actual drilling operations had not commenced. In the event it is determined that a given location requires an environmental impact statement, the period of suspension will be extended for that location for so long as is necessary to prepare the statement.

Therefore, this office has approved the Application for Permit to Drill the well that you indicated would be drilled first. We will hold the other applications in abeyance until we receive notification from you that you wish to commence actual drilling operations. We would appreciate such notification on an individual basis.

Please be advised that you have the right of appeal from this action. If you wish to appeal, please follow the procedures outlined in 30 CFR 221.66.

Sincerely,

(CRIG. GGD) G. R. DANIELS

Gerald R. Daniels,
District Engineer

Enclosures

cc: State Div. O&G Cons. ✓
BLM, Monticello w/list of wells
Casper w/list of wells



1113 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 266-2367

March 22, 1972

Re: Anschutz #1 Federal-772
NW SW SW Sec.21-19S-21E

Anschutz #1 Federal-777
NW SW SW Sec.29-19S-21E

Anschutz #2 Federal-313
SW NW NE Sec.34-19S-21E

All in Grand County, Utah

Mr. Gerald R. Daniels
U.S. Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

Mr. Cleon B. Feight
Oil & Gas Conservation Division
Dept. of Natural Resources
1588 West Temple North
Salt Lake City, Utah 84116

Gentlemen:

Transmitted herewith are the Survey Plats to
accompany our applications to drill the captioned
wells submitted under date of February 29, 1972.

Yours very truly,

THE ANSCHUTZ CORPORATION, INC.

Robert M. Wakefield
Geologist

/j
Encls.

March 27, 1972

The Anschutz Corporation
1110 Denver Club Building
Denver, Colorado

Re: Federal 772 - No. 1
Sec. 21, T. 19 S, R. 21 E,
Federal 777 - No. 1
Sec. 29, T. 19 S, R. 21 E,
Federal 313 - No. 2
Sec. 34, T. 19 S, R. 21 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: (801) 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing this form will be greatly appreciated.

The API number assigned to this well is 43-019-30085 (Federal 313-No. 2); 43-019-30091 (Federal 772 - No. 1); and 43-019-30095 (Federal 777 - No. 1)

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

November 27, 1972

The Anschutz Corporation
1110 Denver Club Building
Denver, Colorado 80202

Re: Well No's:
Federal #313 - #1 & #2
Sec. 34, T. 19 S, R. 21 E,
State #635 - #1 & #2
Sec. 32, T. 19 S, R. 21 E,
Federal #769 - #1, #2, #3, & #4
Sec. 33, T. 19 S, R. 21 E,
Federal #772 - #1
Sec. 21, T. 19 S, R. 21 E,
Federal #773 - #3 & #4
Sec. 29, T. 19 S, R. 21 E,
Federal #776 - #1
Sec. 28, T. 19 S, R. 21 E,
Federal #777 - #1
Sec. 29, T. 19 S, R. 21 E,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of March thru' November, 1972, on the subject wells.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Form 9-331), Sundry Notices and Reports on Wells, or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DEROSE
SUPERVISING STENOGRAPHER

1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-573-5665

RECEIVED

DEC 6 1972

DEC 6 1972

U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

December 6, 1972

Mr. Gerald R. Daniels
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

Re: Unapproved well locations
Grand County, Utah
Your letter 11-29-72

Dear Mr. Daniels:

This is to advise that the following wells will not be drilled:

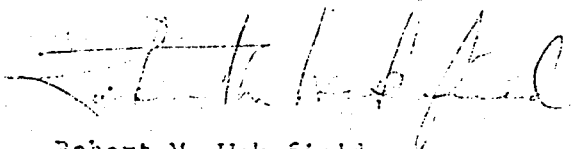
- #4 Federal 773 Section 29-19S-21E
- #1 Federal 776 Section 28-19S-21E
- #1 Federal 772 Section 21-19S-21E
- #1 Federal 777 Section 29-19S-21E
- #2 Federal 313 Section 34-19S-21E
- #1 Federal 769 Section 33-19S-21E
- #2 Federal 769 Section 33-19S-21E
- #3 Federal 769 Section 33-19S-21E
- #4 Federal 769 Section 33-19S-21E

Our plans for drilling the following wells have been suspended temporarily, and as of now we do not plan to commence either of them in the near future:

- #3 Federal 773 Section 29-19S-21E
- #1 Federal 313 Section 34-19S-21E.

Yours very truly,

THE ANSCHUTZ CORPORATION


Robert M. Wakefield
Geologist